

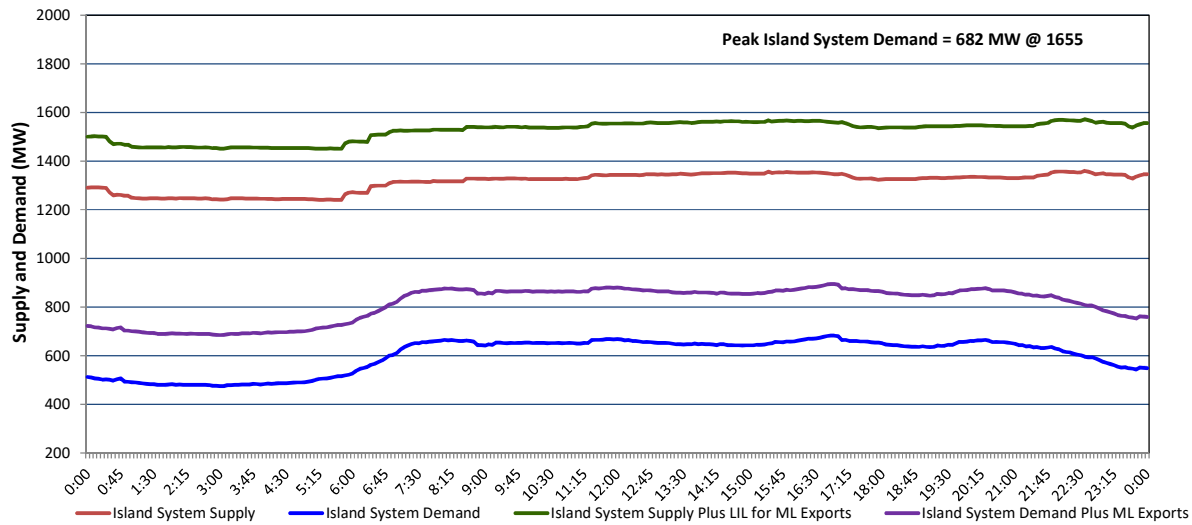
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, September 11, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Wednesday, September 10, 2025



Island Supply Notes For September 10, 2025¹

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
- E As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- F As of 1439 hours, August 27, 2025, Upper Salmon Unit unavailable due to planned outage (84 MW).
- G As of 0751 hours, September 02, 2025, Stephenville Gas Turbine unavailable due to planned outage (50 MW).
- H As of 2000 hours, September 06, 2025, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
- I As of 1422 hours, September 09, 2025, Paradise River Unit unavailable due to forced outage (8 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Thu, Sep 11, 2025		Island System Outlook ²		Seven-Day Forecast		Island System Daily Peak Demand (MW)	
						Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,327 MW			Thursday, September 11, 2025		760	710
NLH Island Generation: ^{3,7}	865 MW			Friday, September 12, 2025		700	650
NLH Island Power Purchases: ⁵	45 MW			Saturday, September 13, 2025		760	710
NP and CBPP Owned Generation:	190 MW			Sunday, September 14, 2025		765	715
LIL/ML Net Imports to Island: ⁹	227 MW			Monday, September 15, 2025		795	745
				Tuesday, September 16, 2025		765	715
7-Day Island Peak Demand Forecast:	795 MW			Wednesday, September 17, 2025		780	730

Island Supply Notes For September 11, 2025

- J At 0028 hours, September 11, 2025, Granite Canal Unit unavailable due to forced outage (40 MW).
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Wed, Sep 10, 2025	Island Peak Demand ¹⁰	16:55	682 MW
	Exports at Peak		212 MW
	LIL Net Imports to Island		5,245 MWh
Thu, Sep 11, 2025	Forecast Island Peak Demand		760 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).